



BRIEFING: MARCH 2026

Energy Storage Signals Shift to Renewable Grids

Wind and solar power have become the main drivers of the global clean energy transition. As their share in electricity systems grows, the need for system flexibility resources, such as energy storage, increases. China, the U.S., and the EU lead on global energy storage installations, while emerging markets, such as Chile, are planning notably high shares of energy storage colocated with wind and solar, supporting ambitious renewable expansions.

Energy storage is a critical [enabler](#) for integrating variable renewables like wind and solar. Tracking energy storage deployment across countries and regions offers a clear view of power system evolution. This helps explain not just that renewable energy is expanding, but reveals how grids are adapting to integrate higher shares of renewables and move toward flexible, reliable, and decarbonized energy systems.

The global energy storage boom is powering wind and solar integration

Global Energy Monitor (GEM) data from the 2026 release of the Global Wind and Solar Power trackers show that the combined global installed capacity of wind and solar has reached [3,222 gigawatts alternating current \(GWac\)](#). Wind and solar accounted for more than [70%](#) of all new electricity capacity growth globally in the past five years, underscoring the central role of these power sources in system growth worldwide.

Since wind and solar output vary with weather and time of day, higher deployment levels increase the [need for system flexibility](#) to balance real-time electricity supply and demand. Globally, energy storage projects are being deployed at scale to ensure secure

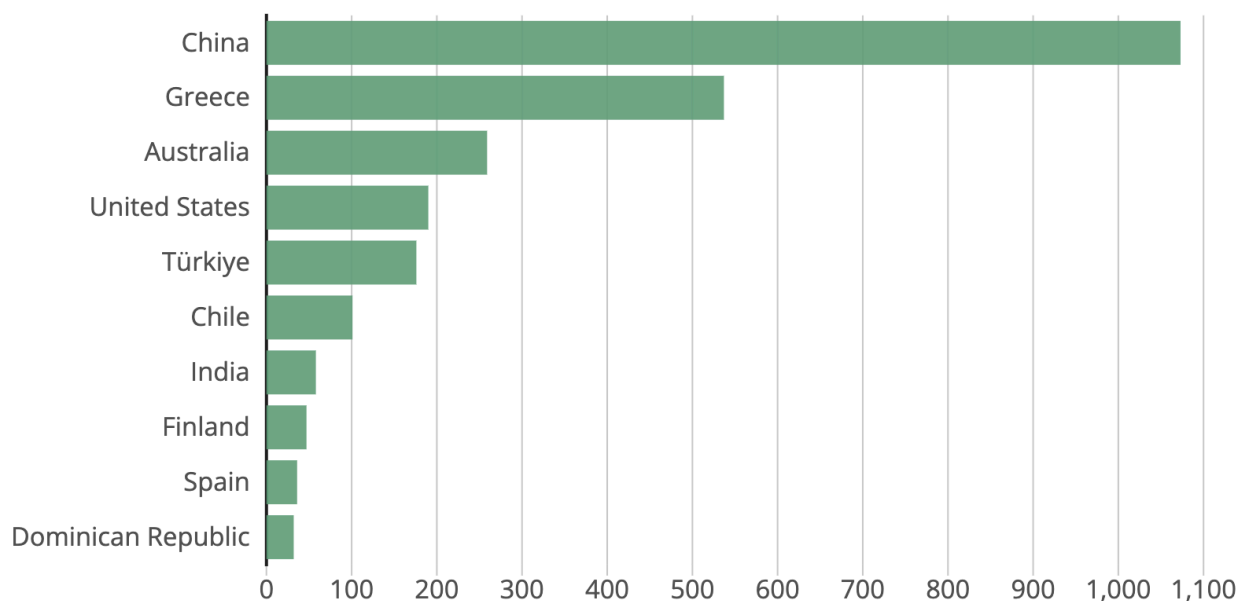
integration of renewable capacity and to enable increasing wind and solar buildouts to start to displace fossil fuel generation.

Battery energy storage systems (BESS) account for the [majority](#) of new storage additions because of their strong integration with wind and solar power, as well as technological improvements. From 2010 to 2024, battery storage costs declined by [93%](#), which has enabled the rapid scaling of BESS deployment. BESS can be configured in different ways to provide support across the grid. Colocated BESS projects primarily smooth renewable output, support renewable integration, and reduce curtailment. Standalone grid-connected BESS projects provide frequency regulation, capacity, and energy arbitrage. Distribution-level BESS projects alleviate local congestion and support voltage control. Behind-the-meter BESS projects reduce peak demand, provide backup power, and shift consumption to lower-cost periods. Realizing the potential of these services depends on [effective market design and regulation](#).

In response to the uptake of energy storage, GEM has begun tracking the presence of storage associated with wind and solar power plants when data are readily available. At present, GEM is tracking 2,144 utility-scale solar farms and 822 wind farms globally with associated storage systems. China, Greece, and Australia are planning the most storage projects associated with wind and solar farms. China [dominates](#) the refinement and processing of battery raw materials, making it the primary hub of the global battery supply chain.

China is building the most storage to support variable renewables

Total number of storage projects associated with either wind or solar facilities



Source: Global Solar Power Tracker, Global Wind Power Tracker, Global Energy Monitor, February 2026

Note: Data include only utility-scale projects with a capacity of at least 1 megawatt (MW) for solar and at least 10 MW for wind.

Data are preliminary and data gaps may be present, particularly for China, the United Kingdom, and the United States.

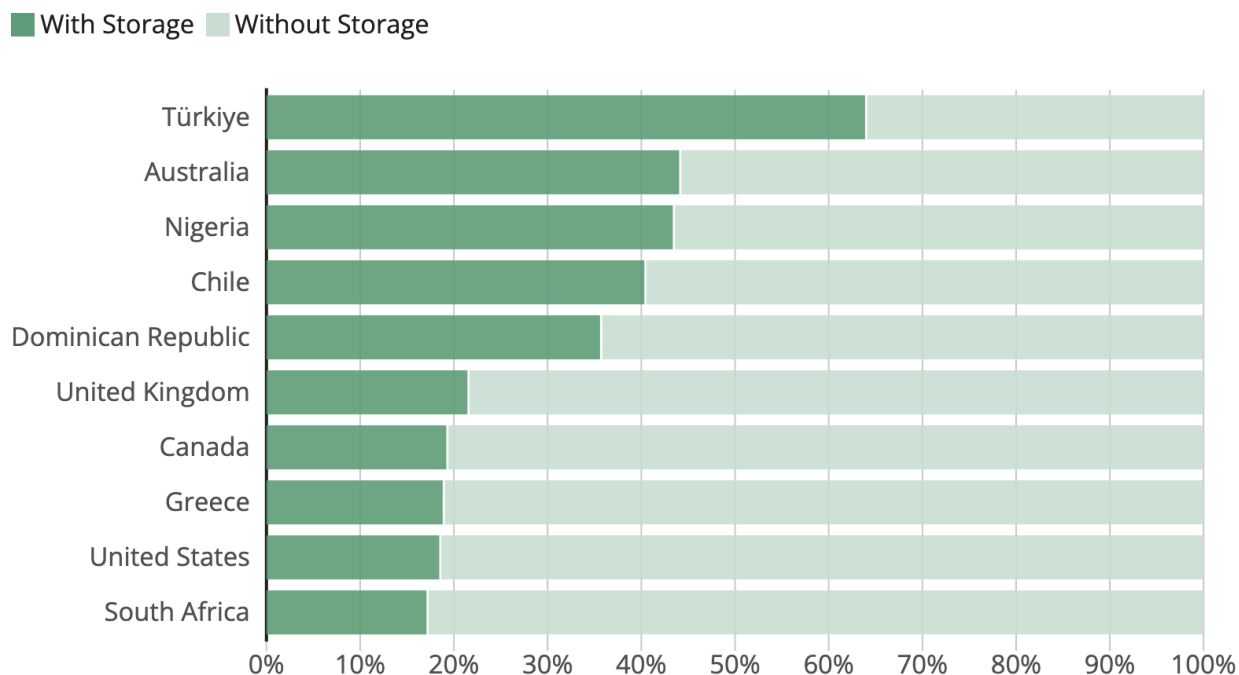


Figure 1

Although China, the U.S., and the EU [lead](#) the world in total energy storage capacity, many emerging markets are planning a significant share of storage paired directly with their planned wind and solar buildouts. COP31 hosts Türkiye and Australia are leading this trend, showing that combining renewable generation with energy storage can be cost-competitive, provide reliable electricity, and [reduce reliance](#) on fossil fuels. Nigeria is deploying BESS to support its [4,200 megawatt \(MW\)](#) solar expansion target by 2030 and strengthen the country's evolving power system. Most of the planned BESS installations in Nigeria are colocated with solar plants and are relatively small in capacity. The growth of colocated BESS reflects an early stage of system modernization, setting the foundation for larger standalone and distribution-level storage to deliver broader grid services in the future.

Türkiye and Australia have the highest share of planned wind and solar projects with colocated storage

Percent of prospective utility-scale solar & wind projects that are also planning associated storage



Sources: Global Solar Power Tracker & Global Wind Power Tracker, February 2026, US EIA-860m December 2025, UK REPD January 2026

Note: Data are preliminary and data gaps may be present, especially for China.

Data exclude countries/areas with less than 10 prospective wind and utility-scale projects.



Figure 2

Chile leads Latin America in BESS deployment

Chile occupies a strategic energy position, as a country rich in renewable resources and critical energy transition minerals. BESS is set to play a central role alongside continued wind and solar expansion, as the country continues on its pathway to achieving at least [80%](#) renewable electricity generation by 2030.

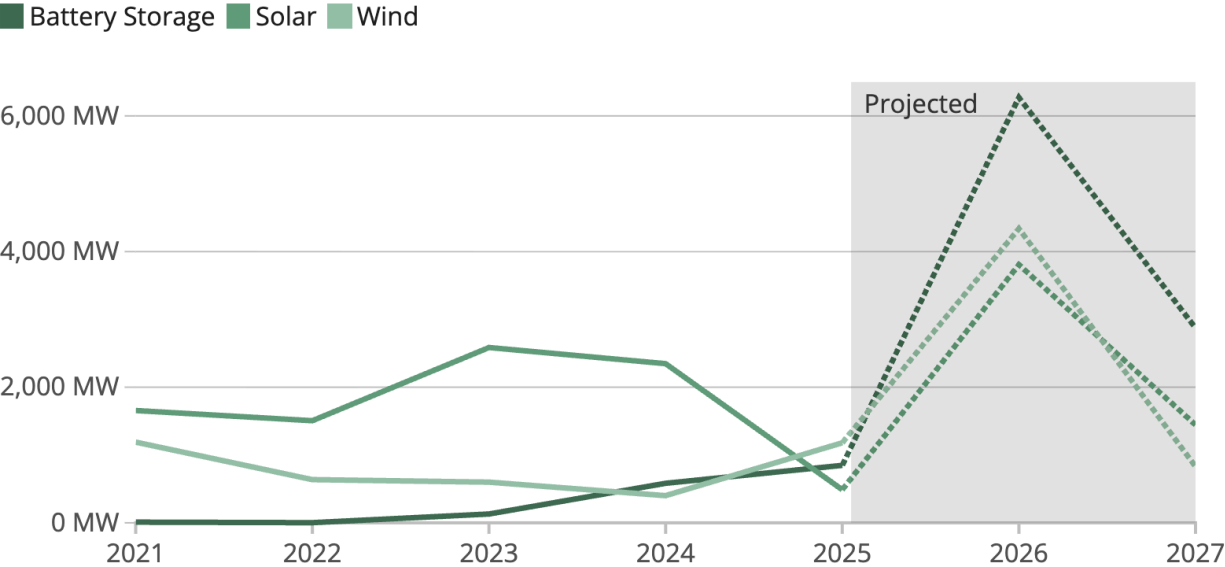
With some of the world's strongest [solar resources](#) and significant [wind potential](#), Chile has seen rapid growth in [solar](#) and [wind](#) capacity over the past decade. As of February 2026, Chile reached nearly 19.2 GWac of total operating capacity between the two

sources, with 60.4 GWac of prospective capacity in the pipeline. This expansion has been accompanied by [rising curtailment](#) and increased price volatility as the system absorbs increasing variable generation while facing persistent [transmission constraints](#), particularly between northern generation hubs and central demand centers, as well as a lack of flexibility in the electricity system.

Since Chile [allowed](#) energy storage to participate in electricity markets for energy arbitrage and capacity payments in 2022, BESS deployment has [accelerated](#). Chile currently [leads](#) Latin America in installed BESS capacity. GEM data show that Chile currently has 1.6 GW (6.5 gigawatt-hours (GWh)) of operating BESS and roughly 7.7 GW (34 GWh) under construction and in testing. Operating projects average 4.1 hours of duration, while those under construction average 4.4 hours. This roughly four-hour duration design allows batteries to store midday solar surplus and discharge through most of the evening ramp, effectively reducing reliance on coal and natural gas while making the most economic sense for developers.

Battery storage capacity installations in Chile set to exceed wind & solar in 2026 and 2027

Annual capacity additions, in megawatts (MW)



Source: Global Solar Power Tracker, Global Wind Power Tracker, Global Energy Monitor, February 2026



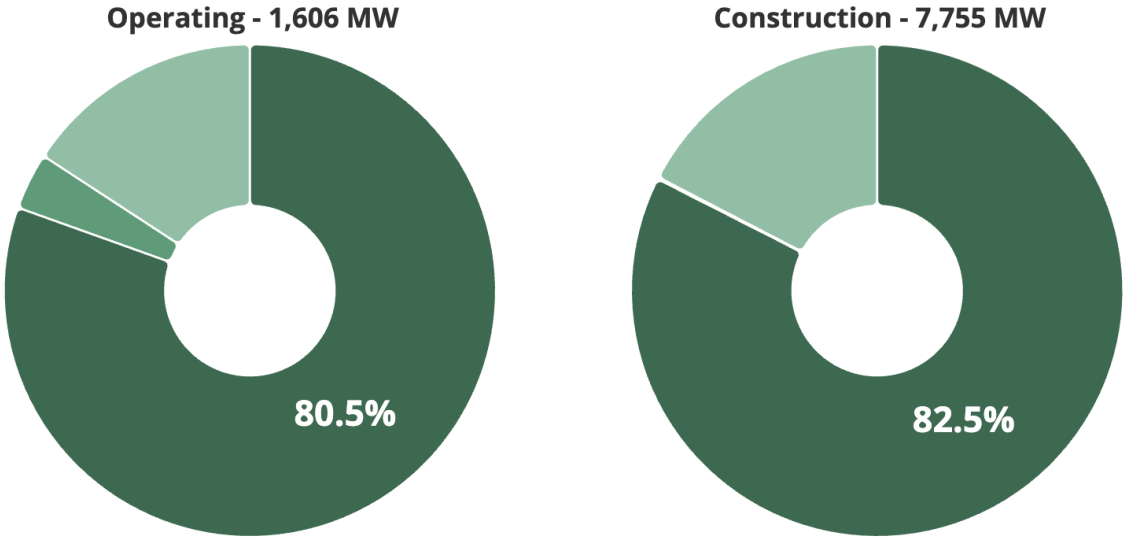
Figure 3

More than 80% of operating and under-construction BESS projects in Chile are colocated with wind and solar farms. Built primarily to address rising curtailment and ease transmission bottlenecks, these BESS projects store excess renewable generation that cannot be immediately delivered to demand centers. The high degree of colocation signals that the pace of transmission infrastructure development lags behind the rapid expansion of renewable generation in Chile. BESS is expected to continue growing alongside renewables as Chile advances its clean energy transition. [Careful planning](#) of storage capacity that takes into account wind and solar resources and grid constraints is critical to ensure efficient renewable integration and enhance the system's flexibility.

The vast majority of battery capacity in Chile is colocated with wind & solar facilities

Share of battery storage capacity in megawatts (MW)

■ Colocated with Wind & Solar ■ Colocated Other ■ Standalone



Source: Global Solar Power Tracker, Global Wind Power Tracker, Global Energy Monitor, February 2026



Figure 4

The International Energy Agency (IEA) has emphasized that energy storage is essential for tripling global renewable capacity by 2030, estimating that total storage capacity must reach approximately [1,500 GW](#) by then. Uptake to achieve that scale requires

faster but responsible permitting processes, better coordination across market and grid stakeholders, and smarter investment. Together with renewables, energy storage will support the power system to evolve toward a more flexible, reliable, and decarbonised future. Open, high-quality, asset-level data on energy storage infrastructure is crucial not only for Chile but for all countries navigating the next critical phase of the clean energy transition.

About the Global Solar and Wind Trackers

The Global Solar Power Tracker is a worldwide dataset of utility-scale solar photovoltaic (PV) and solar thermal facilities. It covers all operating solar farm phases with capacities of one megawatt (MW) or more and all announced, pre-construction, construction, and shelved projects with capacities greater than 20 MW. Distributed (<1 MW) solar data, aggregated at the national level, has been included for select countries/areas. The Global Wind Power Tracker is a worldwide dataset of utility-scale, on- and offshore wind facilities. It includes wind farm phases with capacities of 10 MW or more.

About Global Energy Monitor

Global Energy Monitor (GEM) develops and shares information in support of the worldwide movement for clean energy. By studying the evolving international energy landscape and creating databases, reports, and interactive tools that enhance understanding, GEM seeks to build an open guide to the world's energy system.

GEM data serve as a vital international reference point being used by agencies including: Intergovernmental Panel on Climate Change (IPCC), International Energy Agency (IEA), United Nations Environment Programme (UNEP), U.S. Treasury Department, and the World Bank. Furthermore, industry data providers such as Bloomberg Terminals and the Economist, and academic institutions like University of Oxford and Harvard University draw on these data.

Follow us at www.globalenergymonitor.org, Twitter/X [@GlobalEnergyMon](https://twitter.com/GlobalEnergyMon), and Bluesky [@globalenergymon.bsky.social](https://bsky.app/profile/globalenergymon.bsky.social).

AUTHORS

Ye Huang

PERMISSIONS/COPYRIGHT

Copyright © Global Energy Monitor. Distributed under a Creative Commons Attribution 4.0 International License.

ACKNOWLEDGEMENTS

Additional contributors/reviewers: Kasandra O'Malia, Jessie Cato, and Ryan Driskell Tate.

Editing support: Stefani Cox and David Hoffman.

Dataviz lead: Kasandra O'Malia and Alice Feng.

MEDIA CONTACT

Ye Huang

Senior Researcher

ye.huang@globalenergymonitor.org